

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249080000

**Completion Report**

Spud Date: February 07, 2022

OTC Prod. Unit No.: 051-228020-0-0000

Drilling Finished Date: April 14, 2022

1st Prod Date: June 22, 2022

Completion Date: June 19, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELRAY 18-7 1WHX

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING, LLC

First Sales Date: 06/22/2022

Location: GRADY 19 3N 5W  
NW NW NE  
288 FNL 2450 FEL of 1/4 SEC  
Latitude: 34.72423482 Longitude: -97.76453079  
Derrick Elevation: 28 Ground Elevation: 1197

Operator: WARWICK-JUPITER LLC 24268

6608 N WESTERN AVE BOX 417  
OKLAHOMA CITY, OK 73116-7326

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731812		723301	
	Commingled			723302	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1488		935	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10533	2650	1490	SURFACE
PRODUCTION	5	15.1	P-110	24959	5000	1060	9135

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7	P-110	3590	2250	337	10170	13760

**Total Depth: 24995**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2022	WOODFORD	40	35	3322	83050	130	FLOWING	4650	16/64	4824

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
732066	MULTIUNIT
371087	640
383854	640

Perforated Intervals

From	To
14537	19679
19679	24879

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD	14100

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 3N RGE: 5W County: GRADY

NE NE NE NW

110 FNL 2334 FWL of 1/4 SEC

Depth of Deviation: 13889 Radius of Turn: 648 Direction: 1 Total Length: 10342

Measured Total Depth: 24995 True Vertical Depth: 13959 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY

Status: Accepted

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